Reference Number: 77844

ESTIMATED PROFIT

$ 251,625

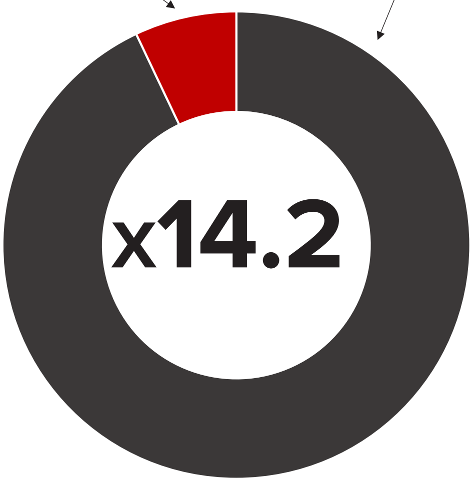
Post-Stimulation
Assumed Netback Oil ($/bbl): $55
Assumed Netback Gas ($/MCF): $1.80

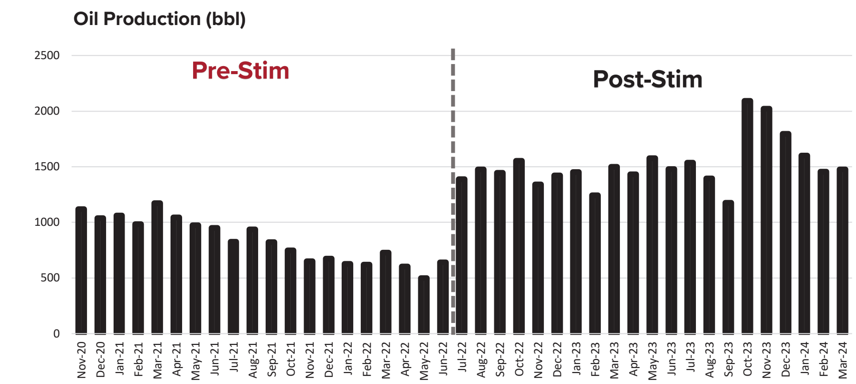
DAYS TO PAYOUT

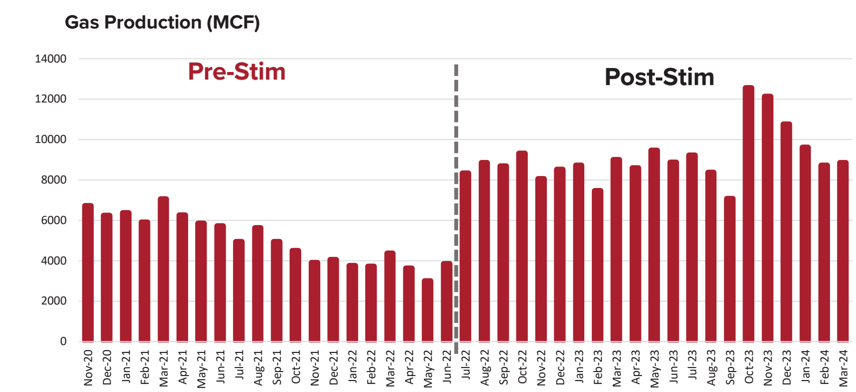
15.4

Stim Cost

Estimated Profit

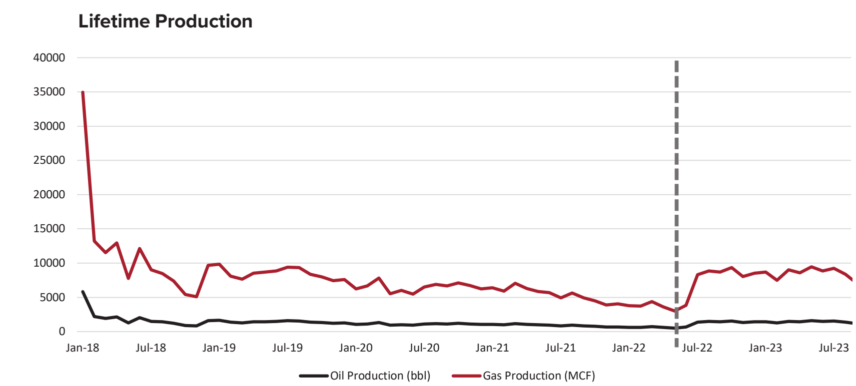






BBL	M³
Oil Increase **976**	Oil Increase **163**

BOE	MCF
Gas Increase **441**	Gas Increase **2646**



A customer was experiencing issues with their horizontal well with ESP (Electric Submersible Pump) lift method in the Phosphoria Formation of the Bighorn Basin. The customer had noticed a seemingly normal decline in oil production then their rates increasingly dropped from around 23 BBL/day in March 2022 to around 16 BBL/day in May 2022. Within the two month span, the customer also reported issues with scaling and emulsion with the well. A one-time diverted treatment was applied while all the ESP equipment was left in the well during treatment. Production increased from 20 BOPD to 45 BOPD and job payout was 15.4 days.